

**DEMAND PROJECTION & NET COAL AVAILABILITY**

**SUBSIDIARY : SOUTH EASTERN COAL FIELD LIMITED.**

(PROVISIONAL)  
(FIGURES IN MILLION TONNES)

Sl. No.	SECTOR		SUPPLY				DEMAND	
			X PLAN TOTAL	XI PLAN		XI PLAN		
				2007-08 ACTUAL	2008-09 ACTUAL	2009-10 TARGET	2010-11 (Proj.)	2011-12 (Proj.)
<b>I Coking Coal</b>								
1	Steel (Semi Coking)		0.16	0.15	0.14	0.14		0.14
2	Private cokeries/ Coke Oven/ Others							
	<b>Sub Total Coking</b>		<b>0.16</b>	<b>0.15</b>	<b>0.14</b>	<b>0.14</b>		<b>0.14</b>
<b>II Non Coking Coal</b>								
3	Power (Utilities)	Raw Coal	66.71	73.24	73.40	74.45		74.45
		Middling						
4	Power (Captive)	Raw Coal	9.22	9.56	10.79	10.79		10.79
		Middling						
5	Sponge Iron		5.10	4.44	4.71	4.71		4.71
	Mini Blast Furnace							
	Corex Process / CDI							
6	*BRK & Others / LTC/SSF Plant/ BRQ/ Pvt./NLW Cokeries	Raw Coal	8.03	10.21	13.29	14.80		15.88
	Soft Coke/ Fuel Coke	Middling						
	<b>Sub Total (4+5+6)</b>	Raw Coal	<b>22.35</b>	<b>24.21</b>	<b>28.79</b>	<b>30.30</b>		<b>31.38</b>
		Middling						
7	Railways		0.00	0.00	0.00	0.00		0.00
8	Cement		5.09	4.76	5.30	5.30		5.30
9	Fertilizer	Raw Coal	0.67	0.64	0.85	0.85		0.85
		Middling						
10	Export		0.00	0.00	0.00	0.00		0.00
11	Colliery Consumption		0.02	0.02	0.02	0.02		0.02
	<b>Sub Total Non - Coking</b>		<b>94.84</b>	<b>102.87</b>	<b>108.36</b>	<b>110.92</b>		<b>112.00</b>
	<b>Total</b>	Raw Coal	<b>95.00</b>	<b>103.02</b>	<b>108.50</b>	<b>111.06</b>		<b>112.14</b>
		Middling						
<b>**NEW (LOAS)</b>								
	Power (Utilities)				0.00	17.10		87.72
	Power (Captive)				10.90	10.90		10.90
	Sponge Iron				3.06	3.06		3.06
	Cement				5.06	5.06		5.06
	<b>Sub Total</b>				<b>19.02</b>	<b>36.12</b>		<b>106.74</b>
	<b>GRAND TOTAL</b>		<b>95.00</b>	<b>103.02</b>	<b>127.52</b>	<b>147.18</b>		<b>218.88</b>

**REMARKS**

- 1) \* includes e-auction quantity @ 10% of production plan.
- 2) \*\* includes FSA quantity of new consumers (through LOA route and also the LOA issued quantity against which FSAs are to be concluded.
- 3) Sectoral targets for 2009-10 are based on the SECL offtake target of 108.5 million ton (as per MOU) for excellent rating.
- 4) likely demand for 2009-10 is approx. 130 million ton.
- 4) Power utility quantity includes ACQ of Lanco amarkantak - IPP (1.34 MT).
- 5) Demand projection beyond 2012-13 may be worked out by SECL Corporate planning deptt.
- 6) The negative balance arising out of projected demand vis-à-vis production plan, may change based on new FSAs quantity through LOA route, if any, and actual production during the period under reference.
- 7) The demand projection may vary depending upon fixation/modification in normative quantities of different sectors, if any, and/or any other changes in this regard as per directive of MOC/CIL.
- 8) The negative coal balance may further increase if more LOAs are approved on SECL in future.